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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

**MGRRE\_PureOilScoutTickets\_Walther, B W\_1\_21017108560000**

MGRRE

*Western Michigan University*

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**MGRRE\_PureOilScoutTickets\_Walther, B W\_1\_21017108560000**

API 21017108560000

Permit Number 10856

Lease Name Walther, B W

Well Number 1

County Bay

Township 14N

Range 06E

Section 7

2021 DEQ or Pure co\_name Summit Essexville, Incorporated

Pure Number 179

Latitude 43.6330247

Longitude -83.8059199















# THE PURE OIL COMPANY LOCATION REPORT

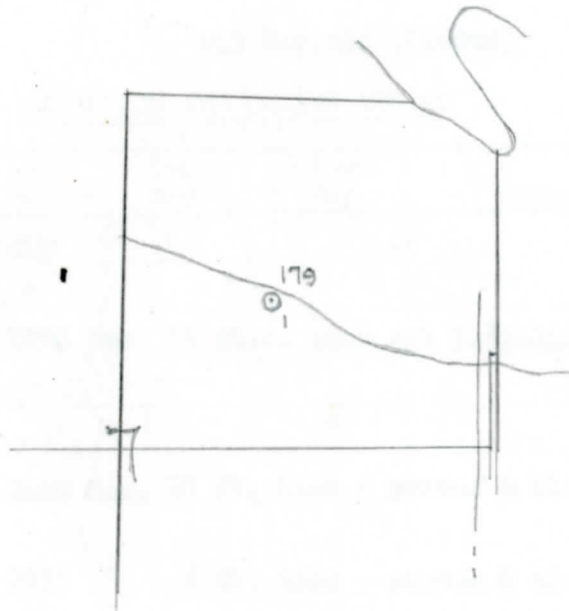
Date June 15, 1944 A.F.E. No. \_\_\_\_\_  
 Division Mich. Producing District \_\_\_\_\_ Lease B. W. Walther  
 Acres \_\_\_\_\_ Lease No. \_\_\_\_\_ Elevation \_\_\_\_\_ Well No. 1 (Serial No. 179)  
 Quadrangle NE-SW-NE Sec. 7 Twp. 14 N Rge. 6 E Twp. Hampton  
 Survey \_\_\_\_\_ County Bay State Michigan  
 Operator Gulf Refining Co Map Hampton Township, Bay County

330 330 Feet from North Line of Lease  
330 330 " " East " " "  
 " " South " " "  
 " " West " " "  
 Feet from North Line of Section  
992 992 " " East " " "  
998 998 " " South " 1/4 "  
 " " West " " "

## LEGEND

○ Location

- |   |   |
|---|---|
|  Gas Well  |  Dry Showing Gas   |
|  Oil Well  |  Abandoned Location  |
|  Gas - Distillate Well   |  or  Abandoned Gas Well |
|  or  Dry Hole |  or  Abandoned Oil Well |
|  Dry Showing Oil   |  or  Input Well         |



Remarks: \_\_\_\_\_ Scale \_\_\_\_\_

Submitted by RV Civil Engineer Approved by \_\_\_\_\_ Division Manager  
 Approved by \_\_\_\_\_ Vice-President - General Manager

Date

JUNE 12 1944

LOCATION BEBOBI

W.E.E. NO.

## COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date August 9, 1944

No. 179

State Mich. County Bay

~~District~~

Twp. Hampton

Sec. 7

Twp. 14 N Rge. 6 E

(Serial No.)

Well No. 1 (~~conservation~~) 179

Farm B. W. Walther

Acres

Operator Gulf Refining Company

Information secured ~~from~~ By Scouting Department

Date well started 6-20-44

Date well completed 7-9-44

Elevation 586.6

## PRODUCTION BOARD

1st 24 hours natural 122 Barrels (Pumped)

2nd 24 hours natural

Date of shot No. of quarts From to From to

Date of acid 7-31-44 No. of gallons 500

1st 24 hours after acid ~~shot~~ 278 Barrels (Flowed)2nd 24 hours after acid ~~shot~~ 243 Barrels (Flowed)

## FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	1440 (-853)	SLM				10"	117
Berea	1464 (-877)	"				6-5/8"	2684
Cored:	1465	1480	Rec. 15 ft. - show oil 1465-1468. (-878)				
Traverse Lime	1973	(-B86)					
Dundee	2659	(-2072)					
Cored:	2859	2869	Rec. 10 ft. Lime - porous & bleeding oil				2859-2861 1/2 (-2272)
							2864-2867 1/2 (-2277)
Cored:	2869	2879	"	6 ft.	Lime - porous & bleeding oil	2869-2873. (-2282)	
Cored:	2879	2885	"	5 ft.	Lime - porous & bleeding oil	2879-2880. 2292)	
			Pin Points oil 2880-2885. (-2293)				
Total Depth		2885	(-2298)				

Remarks

Signed D. C. Shackelford